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Krugliak, Wilkins, Griffiths & Dougherty Co., L.P.A. presents  
**Utica Journal Discoveries - An Electronic Oil and Gas Newsletter**  
With offices located in the heart of the Utica Shale play in  
Canton, Akron, Alliance, New Philadelphia & Sugarcreek, Ohio  
Editors [Gregory W. Watts, Esq.](#) and [Ryan W. Reaves, Esq.](#)

**[Ohio Department of Natural Resources chief speaks at Guernsey Energy Coalition meeting](#)**

*The Daily & Sunday Jeffersonian*

Rick Simmers, chief of the division of oil and gas operations, and a 28-year veteran at the ODNR, spoke at an event held by the Guernsey Energy Coalition. "There will be a change to the current reporting system regarding horizontal wells. Instead of companies reporting production annually, they will have to report production quarterly, beginning in January 2014," said Simmers.

**[Antero Resources Reports on New Completion Results, Revises 2013 Capital Budget and Updates Hedge Position](#)**

*Antero Resources*

Antero's Board of Directors has approved a \$500 million increase in the company's 2013 capital budget to \$2.45 billion, including \$1.45 billion for drilling and completion, \$400 million for land and \$600 million for midstream infrastructure including the construction of a water pipeline system and gas gathering pipelines and facilities. Antero's 2013 capital expenditures totaled \$1.2 billion as of June 30, 2013. All of the \$1.45 billion drilling and completion budget is allocated to Antero-operated drilling, and over 95% is allocated to drilling liquids-rich acreage. Approximately 85% of the drilling and completion budget is allocated to the Marcellus Shale and the remaining 15% is allocated to the Utica Shale. The land capital budget was increased by \$150 million to fund the acquisition of approximately 30,000 additional leasehold acres in the core of the Marcellus and Utica liquids-rich shale plays in the second half of 2013.

## [Gulfport Energy Corporation Reports Utica Shale Results](#)

*Gulfport Energy Corporation*

Gulfport's Wagner 3-28H produced at an average seven-day sales rate of 9.7 million cubic feet ("MMCF") per day of natural gas, 214 barrels of condensate per day and 1,067 barrels of natural gas liquids ("NGLs") per day assuming full ethane recovery and a natural gas shrink of 18%, or 2,607 barrels of oil equivalent ("BOE") per day. Gulfport's Clay 3-4H produced at an average seven-day sales rate of 2.5 MMCF per day of natural gas, 392 barrels of condensate per day and 323 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 27% or 1,019 BOE per day. Gulfport's Lyon 3-27H produced at an average seven-day sales rate of 2.0 MMCF per day of natural gas, 477 barrels of condensate per day and 274 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 21%, or 1,014 BOE per day.

## [Access Midstream Partners' CEO Presents at Barclays CEO Energy Conference \(Transcript\)](#)

*Seeking Alpha*

Mike Stice, Chief Executive Officer of Access Midstream Partners commented "The wet gas window is highly prolific and so were really excited about what's going on and . . . we are spending enormous amount of capital building out that infrastructure." He further commented "If you want to talk about the prolific nature of this basin, there is 6 to 8 Bcf a day of rich processable gas in the Utica . . . It's going to take an enormous amount of development in order to bring this resource to market. Now that liquids gets transported to another world class facility called the Harrison Hub [referencing ACMP's Scio plant currently under construction]. You all will start hearing about the Harrison Hub. Just like you speak second nature about Mont Belvieu and Conway, you will be talking about the Harrison Hub. This kind of facility is going to have that kind of industry impact. This will be a hub for liquid pricing."

## [Access Midstream Partners Barclays CEO Energy Conference Presentation](#)

*Access Midstream*

Outlining Access Midstream Partners' (NYSE: "ACMP") holdings, including its Utica East Processing overview and associated gathering system infrastructure and assets.

## [Chesapeake Energy Barclays 2013 CEO Energy-Power Conference Presentation](#)

*Chesapeake Energy*

Chesapeake Energy PowerPoint presentation demonstrating a 46% YOY reduction in overall CAPEX in 2013, with approximately 80% of all CAPEX devoted to drilling and completion activities, and an approximate 2% increase in gas production in bcf YOY and a 25% increase in oil production in mbbls YOY.

### **[MarkWest Barclays CEO Energy-Power Conference Presentation](#)**

*MarkWest*

Reporting a 185 MMcf/d processing capacity in MarkWest's southern core Utica Shale holdings, projecting a growth to over 900 MMcf/d of processing capacity and 140,000 Bbl/d of fractionation capacity by Q4 2014. The presentation includes comprehensive illustrations of MarkWest's current and proposed infrastructure in the Utica Shale, and further reports a 2013 CAPEX forecast allocating 21% to MarkWest's Utica Shale operations.

### **[Williams Partners Barclays Energy-Power Conference Presentation](#)**

*Williams Partners L.P.*

Alan Armstrong - President and Chief Executive Officer, demonstrated several significant projections of liquids recovery potential in the Utica Shale over the course of the following decade- a transcript of his remarks is available [here](#). Armstrong commented: "I think one of the most important issues for us right now in this area is the netback that we are seeing producers get on both their gas and their NGLs. Very low pricing that they are actually realizing back to the netback by the time they pay us fees, by the time they are taking the discount on the product all the way into Belvieu [Mont Belvieu, Texas]. And I will tell you, as we continue to ramp up the NGL production out of the Utica and out of the Marcellus, this issue is only going to get worse until a major piece of infrastructure like Bluegrass [pipeline] or something like that comes along."

### **[Millwood Natural Enters Marcellus and Utica Shale Market](#)**

*DigitalJournal.com*

Millwood Natural (<http://www.millwoodnatural.com>) announces its debut as the premiere, local supplier of dragline mats, cribbing, cants, silt socks and environmental containment stakes to the Marcellus and Utica shale industry in Northeastern Ohio.

### **[Cove Point LNG Export Terminal Wins Key Non-FTA Approval](#)**

*Energy Watch*

The US Department of Energy (DOE) on Wednesday authorized Dominion Cove Point LNG to export liquefied natural gas from its terminal in Maryland to countries that do not have free trade agreements (FTA) with the US. "The department considered the economic, energy security, and environmental impacts ... and determined exports from the terminal at a rate of up to 0.77 Bcf/d for a period of 20 years wasn't inconsistent with the public interest," DOE said. The decision is subject to environmental review and final regulatory approval of the project, DOE said.

## [US East could see Rockies-like gas price crashes without takeaway: executive](#)

*Platts*

In the earlier part of the decade, Rockies gas production exploded by some 42% between 2005 and 2008, leading to prices toppling below \$1/MMBtu in the region at times, explained Bill Moler, executive vice president and chief operating officer of Tallgrass Energy and chairman of Rockies Express Pipeline. Moler said a similar approach is now needed to address a potential crisis situation in the East thanks to booming Marcellus and Utica shale gas production, Moler said. He estimated gas output from the region could spike to 18-20 Bcf/d by 2018, from 8.2 Bcf/d in 2012 and just 2.7 Bcf/d a few years ago.

## [GreenHunter Water Goes Operational on New Disposal Facility in Washington County, Ohio](#)

*GreenHunter Resources*

GreenHunter Resources, Inc. (NYSE MKT:GRH), announced that its wholly-owned subsidiary, GreenHunter Water, LLC, began today commercial operations at a new salt water disposal (SWD) facility located in Newport, Washington County, Ohio. This riverside SWD has the potential to inject a minimum of 1,200 barrels per day (BBL/D) of oilfield brine. With this new SWD facility, the Company's SWD capacity in the region has grown to over 13,000 BBL/D.

